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Company Announcements
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1 TWO MORE LARGE WILCOX PROSPECTS SECURED

2 DRILLING UPDATE

Burleson Energy Limited (BUR) has added two new, highly prospective **Wilcox targets** to its onshore drilling program Texas, U.S.A.

BUR has reached an agreement to acquire a 36% working interest in the two additional targets, which each have the potential to contain over 100 BCFE.

The first of these new projects is located within Colorado County, but outside the existing area of mutual interest (AMI) associated with BUR's initial Colorado County Project. The new project complements the Wilcox targets identified from our 2009 3D seismic data and encompasses a new 100BCFE+ prospect. This prospect is scheduled to be drilled as one of the first two Wilcox tests set to spud in Q1 of 2010.

The second new project is located in Wharton County, Texas, which lies immediately to the southeast of Colorado County.

New AMI's are in place for both projects with the working interests being as follows:

BUR	36%
NSE	36%
AKG	28%
TOTAL	100%

The following table presents BUR's provisional drilling schedule for 2010. Well W2 is scheduled to be the first of two, back to back, Wilcox tests to be drilled, but the order of Wilcox tests W1 and W2 will realistically be determined by the order in which preliminary preparations, including permitting and site access/construction, are completed. These preparations are currently well underway.

Month	Well	Reservoir	Depth (feet)	Total Cost D&C (US\$)	Potential Gas (bcf)	Potential Oil (mb)	Typical Flow Rates per day	Working Interest
Feb 2010	Brasher 1	Yegua	5,000	0.6m	1.4	-	0.3 – 1.3mmcf	38%
Feb 2010	W1	Wilcox	11,500	2.5m	7.2	100	3mmcf and 200bopd	38%
Mar 2010	W2	Wilcox	12,500	2.5m	100+	2,400	3mmcf and 200bopd	36%
May 2010	W3	Wilcox	11,500	2.5m	7.2	210	3mmcf and 200bopd	38%
Jul 2010	W4	Wilcox	11,500	2.5m	11.4	333	3mmcf and 200bopd	38%
2H 2010	E1	Edwards/ Sligo	20,750	13.0m+	600+	-	6-15mmcf	38% *

The above program is preliminary in nature and based on current information and plans and remains subject to change

* BUR is likely to farm-down its interest in this well given the high cost nature of the drilling

Presuming some measure of exploration success, additional development wells are likely to be required to develop the larger prospects, and these may to some extent replace exploratory wells in the schedule.

2 Update on Drilling Program

The commencement of the Brasher #1 (Yegua) well continues to be delayed until adequate access can be obtained to the site. Site visits undertaken by AKG and the rig contractor in recent days have highlighted running water in two, normally dry creek beds that cross the access to the well location and these remain problematic.

Brasher #1 is a low cost well, and construction of an all-weather access road is not cost effective. The decision has been made to defer the Brasher #1 drilling until early February 2010. This was done both to maintain a position in the local contractor's rig schedule and to allow the drill site more time to dry out, thereby minimising site construction and rehabilitation costs.

The remainder of BUR's 2010 US drilling program will not be impacted by bad weather delays such as encountered with the Brasher #1. Separate specialist drilling contractors and different rigs have been contracted to drill the first two Wilcox prospects. Unlike the smaller Yegua drill sites (Brasher #1), the Wilcox prospects use bigger rigs that require all-weather access roads and rig pads to be built, reducing the potential for weather delays.

Permitting, contract negotiation, land access and other key factors for the Wilcox tests are all well advanced. It is anticipated that all preliminary preparations will be in place for spud of the first Wilcox well in late February/early March.

A further announcement to update the market will be released upon spud of the first well. For further information, please contact:

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